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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended February 7, 1992 NO. 6

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/07/92	Last Week Ending: 01/31/92	Last Year Week Ending: 02/08/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,815	12,564	13,067	251	-252
Operable capacity	15,709	15,709	15,654	0	55
Percent operated	81.6	80.0	83.5		
Motor Gasoline					
Total motor gasoline production	6,720	6,948	6,685	-228	35
Finished leaded motor gasoline production	137	152	222	-15	-85
Finished unleaded motor gasoline production	6,583	6,796	6,463	-213	120
Total motor gasoline stocks	228,251	230,002	226,100	-1,751	2,151
Finished leaded motor gasoline stocks	4,976	5,541	9,655	-565	-4,679
Finished unleaded motor gasoline stocks	185,461	186,799	176,963	-1,338	8,498
Jet Fuel Kerosine					
Jet fuel kerosine production	1,197	1,142	1,372	55	-175
Jet fuel kerosine stocks	38,661	40,368	43,242	-1,707	-4,581
Distillate Fuel Oil					
Distillate fuel oil production	2,722	2,768	2,813	-46	-91
Distillate fuel oil stocks	122,526	128,020	107,810	-5,494	14,716
Residual Fuel Oil					
Residual fuel oil production	864	919	1,083	-55	-219
Residual fuel oil stocks	43,574	44,005	47,795	-431	-4,221
Imports					
Crude oil imports	4,766	5,219	5,571	-453	-805
Product imports	1,453	2,326	1,661	-873	-208
Crude Oil Stocks					
Crude oil stocks	334,890	334,332	329,568	558	5,322
Crude Supply Balance	833				

*See definitions on page 6.

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,273	1,096	1,139	1,378	82.7
Appal. No. 1	89	81	82	130	63.1
DISTRICT 1 TOTAL	1,362	1,177	1,221	1,508	81.0
Ind., Ill., Ky.	2,306	2,148	2,196	2,235	98.3
Minn., Wisc., Daks.	337	328	328	358	91.6
Okla., Kans., Mo.	685	645	646	747	86.5
DISTRICT 2 TOTAL	3,328	3,121	3,170	3,340	94.9
Inland Texas	398	397	397	618	64.2
Texas Gulf Coast	3,275	2,718	2,718	3,370	80.7
La. Gulf Coast	2,232	2,193	2,193	2,944	74.5
N. La. and Ark.	196	195	195	244	79.9
New Mexico	59	54	55	102	53.9
DISTRICT 3 TOTAL	6,160	5,557	5,558	7,278	76.4
DISTRICT 4 TOTAL	388	379	379	557	68.0
DISTRICT 5 TOTAL	2,689	2,376	2,487	3,026	82.2
TOTAL U.S.	13,927	12,610	12,815	15,709	81.6
TOTAL U.S. Weeks Ended:					
JAN. 31, 1992	13,735	12,426	12,564	15,709	80.0
FEB. 8, 1991	14,017	12,899	13,067	15,654	83.5
DISTRICTS 1-4 Weeks Ended:					
FEB. 07, 1992	11,238	10,234	10,328	12,683	81.4
JAN. 31, 1992	11,167	10,043	10,077	12,683	79.5
FEB. 8, 1991	11,274	10,338	10,412	12,563	82.9

API WEEKLY STATISTICAL BULLETIN

Week Ended February 7, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	623	--	623	9	65	264	188
Appal. No. 1	18	2	16	--	--	26	2
DISTRICT 1 TOTAL	641	2	639	9	65	290	190
Ind., Ill., Ky.	1,303	--	1,303	7	143	439	77
Minn., Wisc., Daks.	175	--	175	--	21	88	12
Okla., Kans., Mo.	386	1	385	6	38	169	7
DISTRICT 2 TOTAL	1,864	1	1,863	13	202	696	96
Inland Texas	297	11	286	26	40	90	12
Texas Gulf Coast	1,416	--	1,416	38	277	520	178
La. Gulf Coast	1,090	30	1,060	22	232	564	116
N. La. and Ark.	63	--	63	5	--	59	13
New Mexico	46	4	42	10	1	14	1
DISTRICT 3 TOTAL	2,912	45	2,867	101	550	1,247	320
DISTRICT 4 TOTAL	195	30	165	6	24	104	6
DISTRICT 5 TOTAL	1,108	59	1,049	46	356	385	252
TOTAL U.S.	6,720	137	6,583	175	1,197	2,722	864
TOTAL U.S. Weeks Ended:							
JAN. 31, 1992	6,948	152	6,796	153	1,142	2,768	919
FEB. 8, 1991	6,685	222	6,463	139	1,372	2,813	1,083
DISTRICTS 1-4 Weeks Ended:							
FEB. 07, 1992	5,612	78	5,534	129	841	2,337	612
JAN. 31, 1992	5,759	81	5,678	115	785	2,361	639
FEB. 8, 1991	5,519	81	5,438	110	964	2,367	725

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 7, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,877	--	4,871	6	42	421	5,311	427	--
Central Atlantic	28,866	51	25,475	3,340	87	4,525	31,621	14,498	11,459
Lower Atlantic	26,813	37	26,339	437	335	4,783	14,090	3,455	504
DISTRICT 1 TOTAL	60,556	88	56,685	3,783	464	9,729	51,022	18,380	11,963
DISTRICT 2 TOTAL	61,156	618	53,282	7,256	913	8,115	31,263	3,799	14,628
DISTRICT 3 TOTAL	65,209	624	49,215	15,370	1,620	13,552	26,694	13,265	51,883
DISTRICT 4 TOTAL	7,187	1,213	4,014	1,960	258	550	2,523	419	2,514
DISTRICT 5 TOTAL	34,143	2,433	22,265	9,445	1,449	6,715	11,024	7,711	21,354
TOTAL U.S.	228,251	4,976	185,461	37,814	4,704	38,661	122,526	43,574	102,342
TOTAL U.S. Weeks Ended:									
JAN. 31, 1992	230,002	5,541	186,799	37,662	4,613	40,368	128,020	44,005	100,393
FEB. 8, 1991	226,100	9,655	176,963	39,482	5,635	43,242	107,810	47,795	99,973
DISTRICTS 1-4 Weeks Ended:									
FEB. 07, 1992	194,108	2,543	163,196	28,369	3,255	31,946	111,502	35,863	80,988
JAN. 31, 1992	195,987	2,596	164,801	28,590	3,245	33,390	116,600	36,115	79,187
FEB. 8, 1991	193,192	4,455	157,014	31,723	3,943	36,367	95,837	40,676	74,339

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 7, 1992

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy September 1991	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 07, 1992	4,476.0	4,562.0	4,732	734	262,923
JAN. 31, 1992	4,476.0	--	5,064	841	266,778
JAN. 24, 1992	4,476.0	--	5,527	869	266,504
JAN. 17, 1992	4,476.0	--	5,765	825	260,907
DISTRICT 5 TOTAL					
FEB. 07, 1992	2,734.0	2,760.0	34	2	71,967 #
JAN. 31, 1992	2,734.0	--	155	2	67,554
JAN. 24, 1992	2,734.0	--	160	2	72,294
JAN. 17, 1992	2,734.0	--	75	2	72,080
TOTAL U.S.					
FEB. 07, 1992	7,210.0	7,322.0	4,766	736	334,890 #
JAN. 31, 1992	7,210.0	--	5,219	843	334,332
JAN. 24, 1992	7,210.0	--	5,687	871	338,798
JAN. 17, 1992	7,210.0	--	5,840	827	332,987
FEB. 8, 1991	7,364.0 a/	--	5,571	705	329,568

#INCLUDES 20,356 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for January 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	1991 Averages Positive	1991 Averages Negative
FEB. 07, 1992	833	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 07, 1992	14,147	73,696	162,060	13,020	262,923	71,967 #	334,890 #
JAN. 31, 1992	14,491	75,801	163,735	12,751	266,778	67,554	334,332
FEB. 8, 1991	16,360	67,491	156,202	12,264	252,317	77,251	329,568

[1]See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	39*	--	39*	--	--	--	131*	--	7	--	--	177*
Central Atlantic	67*	--	67*	--	6	--	34	319	9	106*	26	567*
Lower Atlantic	--	--	--	34	--	14	--	119	--	--	12	179
DISTRICT 1 TOTAL												
FEB. 07, 1992	106	--	106	34	6	14	165	438	16	106	38	923
JAN. 31, 1992	439*	--	439*	14	6	78	274*	405	19	252*	40	1,527*
JAN. 24, 1992	65	--	65	1	6	47	66	294	9	232	41	761
JAN. 17, 1992	180	--	180	6	6	48	233	289	13	222	27	1,024
DISTRICTS 2-4 TOTAL												
FEB. 07, 1992	3	--	3	12	1	--	9	19	66	308	83	501
JAN. 31, 1992	12	--	12	4	1	--	15	25	129	446*	133	765*
JAN. 24, 1992	2	--	2	1	1	--	5	15	95	137	25	281
JAN. 17, 1992	5	--	5	1	1	--	20	9	60	154	176	426
DISTRICT 5 TOTAL												
FEB. 07, 1992	2	--	2	--	--	--	2	2	4	--	19	29
JAN. 31, 1992	7	--	7	--	--	3	2	7	6	--	9	34
JAN. 24, 1992	2	--	2	--	--	1	1	5	5	2	3	19
JAN. 17, 1992	5	--	5	--	--	--	3	3	7	5	4	27
TOTAL U.S.	111	--	111	46	7	14	176	459	86	414	140	1,453
TOTAL U.S. Weeks Ended:												
JAN. 31, 1992	458*	--	458*	18	7	81	291*	437	154	698*	182	2,326*
JAN. 24, 1992	69	--	69	2	7	48	72	314	109	371	69	1,061
JAN. 17, 1992	190	--	190	7	7	48	256	301	80	381	207	1,477
FEB. 8, 1991	130	--	130	12	2	32	270	600	113	389	113	1,661

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil.

* See Revisions Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

01/31/92	PAGE 5	TOTAL MGAS	NEW ENGLAND	95
			CENTRAL ATLANTIC	227
			DISTRICT 1 TOTAL	439
			TOTAL U.S.	458
		UNLEADED MGAS	NEW ENGLAND	95
			CENTRAL ATLANTIC	227
			DISTRICT 1 TOTAL	439
			TOTAL U.S.	458
		DISTILLATE (INC. NO. 4)	NEW ENGLAND	137
			DISTRICT 1 TOTAL	274
			TOTAL U.S.	291
		UNFINISHED OIL	CENTRAL ATLANTIC	252
			DISTRICT 1 TOTAL	252
			DISTRICTS 2-4 TOTAL	446
			TOTAL U.S.	698
		TOTAL	NEW ENGLAND	238
			CENTRAL ATLANTIC	1,127
			DISTRICT 1 TOTAL	1,527
			DISTRICTS 2-4 TOTAL	765
			TOTAL U.S.	2,326